

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP98-538-000]****Midwestern Gas Transmission; Notice of Site Visit**

April 29, 1999.

On May 6, 1999, the staff of the Office of Pipeline Regulation (OPR) will be conducting an inspection of Midwestern Gas Transmission Company's (Midwestern) Grain Processing Corporation Sales Tap Project. This recently constructed 2.84-mile-long pipeline is in Knox and Daviess Counties, Indiana. Representatives of Midwestern will accompany the OPR staff.

All interested parties may attend, although those planning to attend must provide their own transportation.

For further information, please contact Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

Linwood A. Watson, Jr.,*Acting Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-294-000]****Panhandle Eastern Pipe Line Company; Supplemental Notice of Request Under Blanket Authorization**

April 29, 1999.

Take notice that on April 27, 1999, Panhandle Eastern Pipe Line Company (Panhandle) P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-294-000 a supplement to its request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212), noticed on April 14, 1999. Panhandle has now filed for abandonment authorization under Section 157.216 to abandon the facilities to be replaced as part of the upgrade of the Mount Auburn M&R Station in Christian County, Illinois. Panhandle makes no further changes to its original request. This filing may be viewed on the web at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/) (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-334-000]****Tennessee Gas Pipeline Company; Notice of Application**

April 29, 1999.

Take notice that on April 22, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed an application pursuant to Section 7(b) of the Natural Gas Act to abandon by sale to Tennessee's affiliate, El Paso Field Services Company (Field Services), facilities and appurtenances located in South Texas. In certain pipeline and measuring addition, Tennessee requests that the Commission find that the facilities, upon their transfer to Field Services, will constitute non-jurisdictional gathering facilities exempt from the Commission's jurisdiction pursuant to NGA Section 1(b), all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Tennessee proposes to abandon by sale to Field Services its Chesterville Lateral, West Magnolia City Lateral, Bay City Lateral, Hungerford Lateral System and Village Mills Lateral and all laterals/feeder lines, meters and appurtenant facilities associated with these lines. Tennessee states that to the extent Filed Services is unable to negotiate contracts with existing shippers for gathering service on these facilities, Field Services will agree to provide gathering service pursuant to a default contract which will ensure that existing shippers receive gathering service under terms and conditions consistent with the terms and conditions under which they currently receive transportation service, for a two-year default term. Moreover, during the two-year default contract term, the total revenue requirement of existing shippers on these lines will remain unchanged from current levels. Tennessee states that these actions will assure continuity of service to existing shippers on the Chesterville Lateral, West Magnolia City Lateral, Bay City

Lateral, Hungerford Lateral System and Village Mills Lateral.

Any person desiring to be heard or to make a protest with reference to said application should, on or before May 20, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-11218 Filed 5-4-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Pacific Gas and Electric Company; Notice of Technical Workshop on Water Balance Modeling****[Project No. 77-110]**

April 29, 1999.

In February, 1999, the Federal Energy Regulatory Commission (Commission) issued a Draft Environmental Impact Statement (DEIS) in support of the Commission's decision on a proposed